

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

[18 CFR Part 35]

(Docket No. RM01-12-000)

NOTICE OF PROPOSED RULEMAKING

(July 31, 2002)

AGENCY: Federal Energy Regulatory Commission

ACTION: Notice of Proposed Rulemaking

SUMMARY: The Federal Energy Regulatory Commission (Commission) proposes to amend its regulations under the Federal Power Act (FPA) to modify the pro forma open access transmission tariff established under the Commission's Order No. 888 to remedy remaining undue discrimination in the provision of interstate transmission services and in other industry practices, and to assure just and reasonable rates within and among regional power markets. The Commission proposes to require all public utilities with open access transmission tariffs to file modifications to their tariffs to reflect non-discriminatory, standardized transmission service and standardized wholesale electric market design.

DATES: Initial comments are due 75 days after the issuance of this notice of proposed rulemaking. Comments should include an executive summary that does not exceed 10 pages.

ADDRESSES: Send comments to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

FOR FURTHER INFORMATION CONTACT:

Alice Fernandez (Technical Information)
Office of Markets, Tariffs and Rates
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426
(202) 208-0089
(202) 502-6389 (after Aug. 7, 2002)

David Mead (Technical Information)
Office of Markets, Tariffs and Rates
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426
(202) 208-1024
(202) 502-8028 (after Aug. 7, 2002)

Mark Hegerle (Technical Information)
Office of Markets, Tariffs and Rates
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426
(202) 208-0287
(202) 502-8287 (after Aug. 7, 2002)

David Withnell (Legal Information)
Office of General Counsel
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426
(202) 208-2063
(202) 502-8421 (after Aug. 15, 2002)

SUPPLEMENTARY INFORMATION:

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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Remedying Undue Discrimination
through Open Access Transmission Service
and Standard Electricity Market Design

Docket No. RM01-12-000

NOTICE OF PROPOSED RULEMAKING

TABLE OF CONTENTS

| | Page | ¶ |
|---|------|----|
| I. INTRODUCTION | 1 | 1 |
| II. BACKGROUND: ORDER NO. 888 AND ORDER NO. 2000 | 14 | 20 |
| A. Order Nos. 888 and 888-A | 14 | 20 |
| B. Order No. 2000 | 18 | 24 |
| III. NEED FOR REFORM | 22 | 31 |
| A. Undue Discrimination and Impediments to Competition Remain | 22 | 31 |
| B. Specific Instances of Undue Discrimination and Impediments to Competition | 26 | 36 |
| 1. Transmission Market Power by Utilities that are Not Independent | 27 | 38 |
| a. Load Growth | 29 | 41 |
| b. Delays in Responding to Requests for Service | 30 | 43 |
| c. Scheduling Advantages | 31 | 45 |
| d. Imbalance Resolution | 32 | 48 |
| e. Available Transfer Capability and Affiliates | 33 | 50 |
| | Page | ¶ |

| | | | |
|-----|---|-------|-----|
| f. | OASIS Postings | 34 .. | 52 |
| g. | Capacity Benefit Margin Manipulation | 35 .. | 55 |
| h. | Discretionary Use of Transmission Loading Relief | 37 .. | 57 |
| 2. | Lack of Common Rules Governing Transmission | 39 .. | 61 |
| 3. | Congestion Management | 43 .. | 71 |
| 4. | Seams Problems | 48 .. | 80 |
| 5. | Market Design Flaws | 51 .. | 86 |
| C. | Reform Essential Given the Changed Nature of the Electric Industry | 53 .. | 91 |
| D. | Legal Authority and Findings | 61 .. | 100 |
| IV. | THE PROPOSED REMEDY | 66 .. | 107 |
| A. | The Interim Tariff | 71 .. | 117 |
| 1. | Placing Bundled Retail Customers under the Interim Tariff | 71 .. | 118 |
| 2. | Additional Interim Revisions to the <u>Pro Forma</u> Tariff .. | 73 .. | 121 |
| B. | Independent Transmission and Markets | 74 .. | 124 |
| 1. | Independent Transmission Providers | 74 .. | 125 |
| 2. | Role of Independent Transmission Companies in Standard Market Design | 76 .. | 132 |
| C. | The New Transmission Service | 80 .. | 136 |

| | | | |
|-----|--|--------|-----|
| 1. | Basic Rights | 81 .. | 139 |
| 2. | Access to Transmission Service | 84 .. | 143 |
| 3. | Service Limitations in the Existing <u>Pro Forma</u> Tariff .. | 86 .. | 146 |
| 4. | Conditions for Receiving Service | 87 .. | 148 |
| 5. | Scheduling Transmission Service and Acquiring Congestion Revenue Rights | 88 .. | 149 |
| 6. | Designating Resources and Loads | 90 .. | 152 |
| 7. | Substituting Receipt and Delivery Points | 92 .. | 154 |
| 8. | System Impact and Facilities Studies | 94 .. | 157 |
| 9. | Load Shedding and Curtailments | 94 .. | 158 |
| 10. | Trading (Reassigning) Congestion Revenue Rights ... | 97 .. | 162 |
| 11. | Ancillary Services | 97 .. | 164 |
| D. | Transmission Pricing | 98 .. | 165 |
| 1. | Recovery of Embedded Costs | 99 .. | 167 |
| 2. | Rates for Bundled Retail Customers | 104 .. | 176 |
| 3. | Inter-Regional Transfers | 105 .. | 179 |
| 4. | Application of Inter-Regional Pricing to Parallel Path Flows | 111 .. | 190 |
| 5. | Pricing of New Transmission Capacity | 111 .. | 191 |
| E. | The New Congestion Management System | 116 .. | 203 |

| | | | |
|-----|--|-----|-----|
| 1. | Locational Marginal Pricing | 116 | 204 |
| 2. | LMP and Energy Markets | 129 | 221 |
| 3. | Congestion Revenue Rights | 137 | 235 |
| a. | General Features | 137 | 237 |
| b. | Types of Congestion Revenue Rights | 139 | 241 |
| (1) | Receipt Point-to-Delivery Point Rights | 140 | 242 |
| (2) | Obligations and Options | 141 | 245 |
| (3) | Flowgate Rights | 142 | 246 |
| c. | Requirement for Offering Rights | 143 | 248 |
| d. | Funding for the Congestion Revenue Rights | 145 | 250 |
| e. | Auctions and Resales of Congestion Revenue Rights | 146 | 252 |
| f. | Including Energy and Ancillary Services in the Congestion Revenue Rights Auctions | 148 | 254 |
| F. | Day-Ahead and Real-Time Market Services | 149 | 256 |
| 1. | Design of the Day-Ahead Markets | 150 | 257 |
| a. | Scheduling Transmission Service Day Ahead | 150 | 258 |
| (1) | General Features | 150 | 258 |
| (2) | Transmission Service Across Borders | 154 | 264 |
| b. | Transmission Losses | 156 | 267 |

| | | | |
|-----------|-----|--|-----------|
| 269 | c. | Day-Ahead Energy Market | 158 |
| | (1) | General Features | 158 . 269 |
| | (2) | Bidding and Scheduling Rules | 159 . 270 |
| | (3) | Price Determination and Settlement | 163 . 277 |
| | d. | Day-Ahead Ancillary Service Markets | 168 . 284 |
| | (1) | General Features | 168 . 284 |
| | (2) | Bidding and Scheduling Rules | 170 . 287 |
| | (3) | Price Determination and Settlement | 172 . 291 |
| 2. | | Scheduling After the Close of the Day-Ahead Market . | 175 . 298 |
| | a. | Replacement Reserves | 175 . 298 |
| | b. | Changes to Transmission Schedules | 177 . 303 |
| 3. | | Design of the Real-Time Markets | 178 . 305 |
| | a. | Real-Time Energy Markets | 178 . 306 |
| | (1) | General Features | 178 . 306 |
| | (2) | Bidding and Scheduling Rules | 178 . 307 |
| | (3) | Price Determination and Settlement | 180 . 310 |
| | b. | Real-Time Ancillary Services Markets | 185 . 320 |
| 4. | | Market Rules for Shortages or Emergencies | 188 . 326 |
| G. | | Other Changes to Improve the Efficiency of the Markets under Standard Market Design | 189 . 328 |

| | | | |
|----|--|-----|-----|
| 1. | Capacity Benefit Margin | 190 | 330 |
| 2. | Regional and Independent Calculation of Available Transfer Capability, Performance of Facilities Studies and OASIS | 192 | 333 |
| 3. | Regional Planning Process | 193 | 335 |
| 4. | Modular Software Design | 201 | 351 |
| 5. | Transmission Facilities That Must be Under the Control of an Independent Transmission Provider | 204 | 361 |
| a. | Before Order No. 888 | 205 | 362 |
| b. | Order No. 888 | 206 | 365 |
| c. | Test for Transmission Facilities | 208 | 367 |
| H. | Transition to Single Transmission Tariff | 211 | 370 |
| 1. | Treatment of Customers under Existing Wholesale Contracts | 212 | 372 |
| 2. | Allocation of Congestion Revenue Rights | 214 | 376 |
| 3. | Reciprocity Provision | 220 | 383 |
| 4. | Force Majeure and Indemnification Provisions | 221 | 385 |
| I. | Market Power Mitigation and Monitoring in Markets Operated by the Independent Transmission Provider | 224 | 390 |
| 1. | Principles and Objectives | 224 | 390 |
| 2. | Overview of the Market Power Mitigation Measures | 229 | 398 |
| 3. | Market Power Mitigation for Local Market Power ... | 232 | 406 |
| | Page ¶ | | |
| 4. | The Safety-Net Bid Cap | 236 | 413 |

| | | | |
|----|--|-----|-------|
| 5. | Mitigation Triggered by Market Conditions | 238 | . 415 |
| 6. | Establishing Bid Caps or Competitive Reference Bids | 240 | . 418 |
| 7. | Exemptions | 246 | . 428 |
| 8. | Monitoring | 246 | . 429 |
| a. | Framework for Analyzing Market Structure and Market Conduct | 249 | . 436 |
| b. | Data Requirements and Data Collection | 255 | . 447 |
| c. | Reporting Requirements | 257 | . 451 |
| d. | Enforcement of the Tariff Rules | 258 | . 454 |
| J. | Long-Term Resource Adequacy | 260 | . 457 |
| 1. | The Reason for the Requirement | 261 | . 460 |
| a. | Spot Market Prices Alone Will Not Signal The Need to Begin Development of New Resources in Time to Avert a Shortage | 262 | . 462 |
| b. | Spot Market Prices that are Subject to Mitigation Measures May Not Produce an Adequate Level of Investment When a Shortage Occurs | 263 | . 467 |
| c. | Load-Serving Entities Will Underinvest in Resources Needed for Reliability if They Can Depend on the Resource Development Investments of Others | 264 | . 469 |
| 2. | Basic Features of the Requirement | 267 | . 474 |
| a. | Demand Forecast | 271 | . 485 |

| | | | | |
|----|-----|---|---------|-------|
| | b. | Level of Resource Adequacy | 271 | . 487 |
| | c. | Load-Serving Entities | 275 | . 494 |
| | d. | Load-Serving Entity's Share of the Regional Resource Requirement | 276 | . 497 |
| | e. | Resources That Can Satisfy the Resource Needs | 278 | . 503 |
| | (1) | Generation and Transmission | 278 | . 504 |
| | (2) | Demand Response | 279 | . 507 |
| 3. | | Resource Standards | 280 | . 509 |
| | a. | Generation Standards | 281 | . 511 |
| | b. | Transmission Standards | 282 | . 514 |
| | c. | Demand Response Standards | 283 | . 517 |
| 4. | | Planning Horizon | 284 | . 520 |
| 5. | | Enforcement | 287 | . 526 |
| 6. | | Regional Flexibility | 297 | . 542 |
| K. | | State Participation in RTO Operations | 300 | . 551 |
| L. | | Governance for Independent Transmission Providers | 303 | . 556 |
| | 1. | Responsibilities of the Board of Directors | 305 | . 558 |
| | 2. | Stakeholder Participation | 306 | . 560 |
| | | | Page ¶¶ | |
| 3. | | Initial Selection Process for Board of Directors | 309 | . 562 |
| 4. | | Succession of Board Members | 312 | . 569 |

| | | | |
|-------|---|-----|-------|
| 5. | Mergers of Independent Transmission Providers | 313 | . 573 |
| M. | System Security | 314 | . 575 |
| V. | IMPLEMENTATION | 317 | . 580 |
| VI. | PUBLIC COMMENT PROCEDURES | 325 | . 595 |
| VII. | REGULATORY FLEXIBILITY ACT | 327 | . 599 |
| VIII. | ENVIRONMENTAL STATEMENT | 329 | . 603 |
| IX. | PUBLIC REPORTING BURDEN AND INFORMATION COLLECTION STATEMENT | 329 | . 604 |
| X. | DOCUMENT AVAILABILITY | 339 | . 612 |

REGULATORY TEXT

APPENDICES

- A. INTERIM PRO FORMA TARIFF REVISIONS
- B. STANDARD MARKET DESIGN TARIFF (SMD TARIFF)
- C. EXAMPLES OF FLAWS IN THE CURRENT REGULATORY ENVIRONMENT
- D. CONVERSION OF THE ORDER NO. 888-A PRO FORMA TARIFF TO THE REVISED STANDARD MARKET DESIGN PRO FORMA TARIFF
- E. STANDARD MARKET DESIGN AND TRADING STRATEGIES ENCOUNTERED IN THE INDEPENDENT TRANSMISSION SYSTEM OPERATORS
- F. ACCESS CHARGES AND CONGESTION REVENUE RIGHTS
- G. FORM FOR THE ANNUAL SELF-CERTIFICATION OF COMPLIANCE WITH FERC SECURITY STANDARDS